# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

# FORM 8-K

# **CURRENT REPORT**

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 9, 2022

# FTC Solar, Inc.

(Exact name of Registrant as Specified in Its Charter)

Delaware (State or Other Jurisdiction of Incorporation) 001-40350 (Commission File Number) 81-4816270 (IRS Employer Identification No.)

9020 N Capital of Texas Hwy, Suite I-260 Austin, Texas

(Address of Principal Executive Offices)

78759 (Zip Code)

Registrant's Telephone Number, Including Area Code: 737 787-7906

Not Applicable

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c)) Securities registered pursuant to Section 12(b) of the Act:

	Trading	
Title of each class	Symbol(s)	Name of each exchange on which registered
Common Stock, \$0.0001 par value	FTCI	The NASDAQ Stock Market LLC

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company  $\boxtimes$ 

 $\square$ 

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

#### Item 2.02 Results of Operations and Financial Condition.

On August 9, 2022, FTC Solar, Inc. (the "Company") issued a press release regarding its financial results for the quarter ended June 30, 2022. A copy of the Company's press release is furnished herewith as Exhibit 99.1.

The information furnished in this Current Report under this Item 2.02 and the exhibit furnished herewith shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or incorporated by reference in any filing under the Securities Act of 1933, as amended, except as shall be expressly set forth by specific reference in such a filing.

#### Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

Exhibit No.

<u>99.1</u> 104 Press release dated August 9, 2022 Cover Page Interactive Data File (embedded within the Inline XBRL document)

# SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

#### FTC SOLAR, INC.

Description

Date: August 9, 2022

By: /s/ Phelps Morris

Phelps Morris, Chief Financial Officer



# FTC Solar Announces Second Quarter 2022 Financial Results

# Second Quarter Highlights and Recent Developments

- Second quarter revenue of \$30.7 million
- Added new top 10 utility customer and new strategic EPC customer
- Awarded first project in Thailand, continuing international expansion
- Added \$141 million to executed contracts and awarded orders since May 9
- Announced EPC partner for distributed generation (DG) business, AUI Partners
- Closed acquisition of HX Tracker

AUSTIN, Texas—August 9, 2022–FTC Solar, Inc. (Nasdaq: FTCI), a leading provider of solar tracker systems, software and engineering services, today announced financial results for the second quarter ended June 30, 2022.

"Second quarter results were generally in-line with our expectations," said Sean Hunkler, FTC Solar President and Chief Executive Officer, "and reflect what has been a challenging solar-module constrained U.S. market environment. Following the President's executive order on clean energy in June, we have observed a significant uptick in customer project discussions. Developer and EPC customers are eagerly working to secure sufficient module supply for both delayed 2022 projects as well as a strong funnel of 2023 projects. Based on these and other discussions, we believe that successfully navigating UFLPA import restrictions on solar modules remains the last hurdle for the industry to overcome to ensure a very strong recovery in 2023.

"Through all the regulatory uncertainty of 2022, our goal at FTC Solar has been to ensure that we are best positioned to capitalize on the significant long-term growth opportunities we see ahead. To that end, we have focused on those things we control, including significant cost-reduction initiatives, operational improvements, strategic R&D and continuing to build and strengthen customer relationships. We made good progress this period, including growing our project pipeline<sup>1</sup> to a new record high and adding a significant \$141 million to contracted and awarded orders<sup>2</sup> since May 9, bringing our total to \$774 million. These awards include our first project with a new top 10 utility customer, a new strategic EPC customer, as well as our first project award in Thailand, continuing our international expansion.

"With a differentiated product, strong customer adoption, record project pipeline and cost reduction initiatives, I believe FTC Solar is positioned incredibly well as the industry appears to be on the cusp of a significant recovery and positioned for significant long-term growth."

# Summary Financial Performance: Q2 2022 compared to Q2 2021

	GA	AP		Non-GAAP						
	 Three months ended June 30,									
(in thousands, except per share data)	2022		2021		2022		2021			
Revenue	\$ 30,721	\$	50,108	\$	30,721	\$	50,108			
Gross margin percentage	(21.2%)		(32.0%	<sup>(6)</sup> (17.5%		)	(16.8%)			
Total operating expenses	\$ 18,727	\$	56,422	\$	12,448	\$	8,286			
Loss from operations <sup>(a)</sup>	\$ (25,239)	\$	(72,472)	\$	(17,741)	\$	(16,745)			
Net loss	\$ (25,683)	\$	(52,350)	\$	(18,226)	\$	(16,970)			
Diluted loss per share	\$ (0.26)	\$	(0.61)	\$	(0.18)	\$	(0.20)			
(a) Adjusted EBITDA for Non-GAAP										

Total second quarter revenue was \$30.7 million, in line with our prior guidance range. This revenue level reflects the lower demand environment in the U.S. amid the regulatory environment and solar module availability constraints, and represents a decrease of 38% compared to the prior quarter and a decrease of 39% year-over-year, driven by lower volume and partially offset by a higher ASP.

GAAP gross loss was \$6.5 million, or 21.2% of revenue, compared to \$9.3 million, or 18.7% of revenue in the prior quarter. Non-GAAP gross loss was \$5.4 million or 17.5% of revenue. The result for this quarter compares to a non-GAAP gross loss of \$8.4 million in the prior-year period, with the difference driven primarily by higher logistics revenues with an improved margin.

GAAP operating expenses were \$18.7 million. On a non-GAAP basis, excluding stock-based compensation and certain other expenses, operating expenses were \$12.4 million, compared to \$8.3 million in the year-ago quarter. The year-over-year increase was driven primarily by necessary growth in staffing, and other costs related to public company requirements.

GAAP net loss was \$25.7 million or \$0.26 per share, compared to a loss of \$27.8 million or \$0.28 per share in the prior quarter, and compared to a net loss of \$52.4 million or \$0.61 per share in the year-ago quarter. Adjusted EBITDA loss, which excludes approximately \$7.9 million, including stock-based compensation expense, certain consulting and legal fees, severance and other non-cash items, was \$17.7 million. This result compares to an Adjusted EBITDA loss of \$20.0 million in the prior quarter and \$16.7 million in the year-ago quarter.

Contracted and awarded orders<sup>2</sup> as of August 8 were \$774 million with expected delivery dates in 2022 and beyond. This includes the addition of \$141 million since the company's last update as of May 9, 2022.

# 2H 2022 Outlook

# Third Quarter

We expect the third quarter to represent the low-water mark in terms of revenue, reflecting a continuation of largely prior-period modulesupply related customer project delays, ahead of international projects starting production in the fourth quarter. Our expectation for gross margin reflects the lower revenue base to absorb overhead costs and incremental low-margin logistics revenue previously expected in the second quarter.

# Fourth Quarter

Looking ahead to the fourth quarter, based on what we see today, we are targeting a significant rebound relative to the third quarter, as new project wins begin production. For gross margin, with our new projects coming online in the fourth quarter, and the delivery of our lower margin legacy projects being completed, we expect gross margins to flip to positive during the quarter, with adjusted EBITDA slightly above or below breakeven.

While we are still looking for incremental clarity on how much module supply will be available to customers, we believe the ingredients are coming into place to set the industry up for a very strong year in 2023. We believe FTC Solar is well-positioned to quickly respond to pent-up customer demand, benefit from the continued cost reduction efforts and resume our strong growth trajectory.

(in millions)	2Q '22 Guidance	2Q	'22 Actual	3Q '22 Guidance	4Q '22 Guidance
Revenue	\$30.0 - \$35.0	\$	30.7	\$16.5-\$19.0	\$75 - \$90
Non-GAAP Gross Profit		\$	(5.4)	\$(8.3)-\$(3.8)	
Non-GAAP Gross Margin	(29.0%) - (19.0%)		(17.5%)	(50%) - (20%)	9% - 14%
Non-GAAP operating expenses	\$10.0 - \$11.0	\$	12.4	\$10-\$11	
Non-GAAP adjusted EBITDA	\$(19.7) - \$(16.7)	\$	(17.7)	\$(19)-\$(14)	\$(3) - \$3

# Second quarter 2022 Earnings Conference Call

FTC Solar's senior management will host a conference call for members of the investment community at 8:30 a.m. E.T. today, during which the company will discuss its second quarter results, its outlook and other business items. This call will be webcast and can be accessed within the Investor Relations section of FTC Solar's website

at investor.ftcsolar.com. A replay of the conference call will also be available on the website for 30 days following the webcast.

1. The term 'pipeline' refers to the total amount of uncontracted projects in the solar energy market to which the company has visibility as a potential sale opportunity for its trackers. The size of our pipeline does not guarantee future sales results or revenues, which will depend on our ability to convert pipeline opportunities to binding sales orders.

2. We define executed contracts and awarded orders as orders that have been documented and signed through a contract, where we are in the process of documenting a contract but for which a contract has not yet been signed, or that have been awarded in writing or verbally with a mutual understanding that the order will be contracted in the future. In the case of certain projects, including those that are scheduled for delivery on later dates, we have not locked in binding pricing with customers and we instead use estimated average selling price to calculate the revenue included in our executed contracts and awarded orders for such projects. Actual revenue for these projects could differ once contracts with binding pricing are executed, and there is also a risk that a contract may never be executed for an awarded but uncontracted project, thus reducing anticipated revenues. Please refer to our SEC filings, including our Form 10-K, for more information on our contracted and awarded orders, including risk factors.

#### **About FTC Solar Inc.**

Founded in 2017 by a group of renewable energy industry veterans, FTC Solar is a leading provider of solar tracker systems, technology, software, and engineering services. Solar trackers significantly increase energy production at solar power installations by dynamically optimizing solar panel orientation to the sun. FTC Solar's innovative tracker designs provide compelling performance and reliability, with an industry-leading installation cost-per-watt advantage.

### **Forward-Looking Statements**

This press release contains forward looking statements. These statements are not historical facts but rather are based on our current expectations and projections regarding our business, operations and other factors relating thereto. Words such as "may," "will," "could," "would," "should," "anticipate," "predict," "potential," "continue," "expects," "intends," "plans," "projects," "believes," "estimates" and similar expressions are used to identify these forward-looking statements. These statements are only predictions and as such are not guarantees of future performance and involve risks, uncertainties and assumptions that are difficult to predict. You should not rely on our forward-looking statements as predictions of future events, as actual results may differ materially from those in the forward-looking statements because of several factors, including those described in more detail above and in our filings with the U.S. Securities and Exchange Commission, including the section entitled "Risk Factors" contained therein. FTC Solar undertakes no duty or obligation to update any forward-looking statements contained in this release as a result of new information, future events or changes in its expectations, except as required by law.

### **FTC Solar Investor Contact:**

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# FTC Solar Media Contact:

Scott Deitz On behalf of FTC Solar T: (336) 908-7759

###

FTC Solar, Inc.
Condensed Consolidated Statements of Comprehensive Loss
(unaudited)

	Three months	endec	d June 30,	Six months en	ded Ju	ıne 30,
(in thousands, except shares and per share data)	 2022		2021	2022		2021
Revenue:						
Product	\$ 9,166	\$	35,755	\$ 40,134	\$	92,217
Service	 21,555		14,353	 40,140		23,598
Total revenue	30,721		50,108	80,274		115,815
Cost of revenue:						
Product	16,426		43,878	51,389		98,874
Service	 20,807		22,280	 44,684		32,872
Total cost of revenue	37,233	_	66,158	96,073		131,746
Gross profit (loss)	 (6,512)		(16,050)	(15,799)		(15,931)
Operating expenses						
Research and development	2,711		5,583	5,412		7,537
Selling and marketing	2,927		3,097	4,899		4,197
General and administrative	13,089		47,742	26,907		52,826
Total operating expenses	18,727		56,422	37,218		64,560
Loss from operations	 (25,239)		(72,472)	(53,017)		(80,491)
Interest expense, net	(427)		(200)	(722)		(214)
Gain from disposal of investment in unconsolidated subsidiary	_		20,619	337		20,619
Gain (loss) on extinguishment of debt			—	—		790
Other income (expense)	73		(46)	92		(46)
Income (loss) from unconsolidated subsidiary	—		(136)			(354)
Loss before income taxes	(25,593)		(52,235)	 (53,310)		(59,696)
(Provision) benefit for income taxes	(90)		(115)	(166)		(96)
Net loss	(25,683)		(52,350)	 (53,476)		(59,792)
Other comprehensive income (loss):						
Foreign currency translation adjustments	60		7	117		6
Comprehensive loss	\$ (25,623)	\$	(52,343)	\$ (53,359)	\$	(59,786)
Net loss per share:						
Basic	\$ (0.26)	\$	(0.61)	\$ (0.54)	\$	(0.78)
Diluted	\$ (0.26)	\$	(0.61)	\$ (0.54)	\$	(0.78)
Weighted-average common shares outstanding:	(	•	()			(, .)
Basic	100,321,943		86,156,309	99,752,707		76,581,517
Diluted	100,321,943		86,156,309	99,752,707		76,581,517

#### FTC Solar, Inc. Condensed Consolidated Balance Sheets (unaudited)

n thousands, except shares and per share data)		ne 30, 2022	December 31, 2021		
ASSETS					
Current assets					
Cash and cash equivalents	\$	66,025	\$	102,185	
Accounts receivable, net		76,004		107,548	
Inventories		13,677		8,860	
Prepaid and other current assets		13,673		17,186	
Total current assets		169,379		235,779	
Operating lease right-of-use assets		1,509		1,733	
Property and equipment, net		1,436		1,582	
Intangible assets, net		1,433			
Goodwill		7,487		_	
Other assets		4,254		3,926	
Total assets	\$	185,498	\$	243,020	
LIABILITIES AND STOCKHOLDERS' EQUITY					
Current liabilities					
Accounts payable	\$	34,921	\$	39,264	
Accrued expenses		29,850		47,860	
Income taxes payable		166		47	
Deferred revenue		6,881		1,421	
Other current liabilities		7,073		4,656	
Total current liabilities		78,891		93,248	
Operating lease liability, net of current portion		1,093		1,340	
Deferred income taxes		358		_	
Other non-current liabilities		5,157		5,566	
Total liabilities		85,499		100,154	
Commitments and contingencies					
Stockholders' equity					
Preferred stock par value of \$0.0001 per share, 10,000,000 shares authorized; none issued as of June 30, 2022 and December 31, 2021		_		_	
Common stock par value of \$0.0001 per share, 850,000,000 shares authorized; 101,720,174 and 92,619,641 shares issued and outstanding as of June 30, 2022 and December 30, 2021		10		9	
Treasury stock, at cost; 10,762,566 shares as of June 30, 2022 and December 31, 2021		_			
Additional paid-in capital		302,573		292,082	
Accumulated other comprehensive income (loss)		124		7	
Accumulated deficit		(202,708)		(149,232)	
Total stockholders' equity		99,999		142,866	
Total liabilities and stockholders' equity	\$	185,498	\$	243,020	

#### FTC Solar, Inc. Condensed Consolidated Statements of Cash Flows (unaudited)

	Six months ended June 30,						
(in thousands)		2022		2021			
Cash flows from operating activities							
Net loss	\$	(53,476)	\$	(59,792)			
Adjustments to reconcile net loss to cash used in operating activities:							
Stock-based compensation		5,608		53,150			
Depreciation		265		42			
Loss from sale of property and equipment		111		—			
Amortization of debt issue costs		349		—			
Provision for obsolete and slow-moving inventory		12		—			
Loss from unconsolidated subsidiary		—		354			
Gain from disposal of investment in unconsolidated subsidiary		(337)		(20,619)			
Gain on extinguishment of debt		—		(790)			
Warranty provision		4,184		1,627			
Warranty recoverable from manufacturer		(181)		(511)			
Bad debt expense		1,147		23			
Lease expense and other non-cash items		384		—			
Impact on cash from changes in operating assets and liabilities:							
Accounts receivable, net		30,397		(23,270)			
Inventories		(4,829)		(6,123)			
Prepaid and other current assets		3,586		(23,892)			
Other assets		(384)		678			
Accounts payable		(3,943)		9,719			
Accruals and other current liabilities		(22,127)		190			
Accrued interest – related party debt		—		(207)			
Deferred revenue		5,460		(14,779)			
Other non-current liabilities		(2,334)		224			
Lease payments and other, net		(290)		(319)			
Net cash used in operating activities		(36,398)		(84,295)			
Cash flows from investing activities:							
Purchases of property and equipment		(683)		(293)			
Proceeds from sale of property and equipment		53		—			
Acquisitions, net of cash acquired		18		—			
Proceeds from disposal of investment in unconsolidated subsidiary		337		22,122			
Net cash provided by (used in) investing activities		(275)		21,829			
Cash flows from financing activities:							
Repayments of borrowings		_		(1,000)			
Repurchase and retirement of common stock held by related parties		_		(54,155)			
Offering costs paid		_		(5,334)			
Deferred financing costs for revolving credit facility		_		(1,959)			
Proceeds from stock issuance		—		241,207			
Proceeds from stock option exercises		514		—			
Net cash provided by financing activities		514		178,759			
Effect of exchange rate changes on cash, cash equivalents and restricted cash		(1)		6			
Net increases (decrease) in cash, cash equivalents and restricted cash		(36,160)		116,299			
Cash, cash equivalents and restricted cash at beginning of period		102,185		33,373			
Cash, cash equivalents and restricted cash at end of period	\$	66,025	\$	149,672			
	<u> </u>		<u> </u>				
Supplemental disclosures of cash flow information:							
Purchases of property and equipment included in ending accounts payable and accruals	\$	78	\$	154			
HX Tracker purchase price included in ending accounts payable and accounts by the second seco	\$	4,347	\$				
Offering costs in period end accruals	\$	4,547	\$	619			
Commencement of new operating leases	\$		\$	639			
Commencement of new operating leases Cash paid during the period for third party interest	\$	403	\$	247			
Cash paid during the period for taxes	\$	146	\$				
cuon pure during the period for three	Ψ	140	Ψ				

# Notes to Reconciliations of Non-GAAP Financial Measures to Nearest Comparable GAAP Measures

We present Non-GAAP gross profit (loss), Non-GAAP operating expense, Adjusted EBITDA, Adjusted net loss and Adjusted EPS as supplemental measures of our performance. We define Adjusted EBITDA as net loss plus (i) income tax (benefit) or expense, (ii) interest expense, (iii) depreciation expense, (iv) amortization of intangibles, (v) amortization of debt issuance costs, (vi) stock-based compensation (vii) gain on extinguishment of debt, (viii) gain from disposal of our investment in an unconsolidated subsidiary, (ix) non-routine legal fees, (x) severance, (xi) other costs and (xii) loss from unconsolidated subsidiary. We define Adjusted net loss as net loss plus (i) amortization of intangibles, (ii) amortization of debt issuance costs (iii) stock-based compensation, (iv) gain on extinguishment of debt, (v) gain from disposal of our investment in an unconsolidated subsidiary (x) gain from disposal of our investment in an unconsolidated subsidiary of debt, (v) gain from disposal of our investment in an unconsolidated subsidiary, (iv) gain on extinguishment of debt, (v) gain from disposal of our investment in an unconsolidated subsidiary, (vi) non-routine legal fees, (vii) severance, (viii) other costs, (ix) loss from unconsolidated subsidiary, (vi) non-routine legal fees, (vii) severance, (viii) other costs, (ix) loss from unconsolidated subsidiary and (x) income tax expense of adjustments. Adjusted EPS is defined as Adjusted Non-GAAP net loss per share using our weighted average basic and diluted shares outstanding.

Non-GAAP gross profit (loss), Non-GAAP operating expense, Adjusted EBITDA, Adjusted net loss and Adjusted EPS are intended as supplemental measures of performance that are neither required by, nor presented in accordance with U.S. generally accepted accounting principles ("GAAP"). We present these non-GAAP measures, many of which are commonly used by investors and analysts, because we believe they assist those investors and analysts in comparing our performance across reporting periods and on an ongoing basis, as well as against other entities, by excluding items that we do not believe are indicative of our core operating performance. In addition, we use Adjusted EBITDA, Adjusted Non-GAAP net loss and Adjusted EPS to evaluate the effectiveness of our business strategies.

Non-GAAP gross profit (loss), Non-GAAP operating expense, Adjusted EBITDA, Adjusted net loss and Adjusted EPS should not be considered in isolation or as substitutes for performance measures calculated in accordance with GAAP and you should not rely on any single financial measure to evaluate our business. These Non-GAAP financial measures, when presented, are reconciled to the most closely applicable GAAP measure as disclosed below.

The following table reconciles Non-GAAP gross profit (loss) to the most closely related GAAP measure for the three and six months ended June 30, 2022 and 2021, respectively:

	Three months	ended	June 30,	Six months ended June 30,			
(in thousands, except percentages)	 2022		2021		2022	2021	
GAAP revenue	\$ 30,721	\$	50,108	\$	80,274	\$	115,815
GAAP gross profit (loss)	\$ (6,512)	\$	(16,050)	\$	(15,799)	\$	(15,931)
Depreciation expense	87		14		156		16
Stock-based compensation	1,059		7,163		1,368		7,229
Severance			295		_		295
Other costs			165		102		165
Non-GAAP gross profit (loss)	\$ (5,366)	\$	(8,413)	\$	(14,173)	\$	(8,226)
Non-GAAP gross margin percentage	 (17.5%)	)	(16.8%)	)	(17.7%)	)	(7.1%)

The following table reconciles Non-GAAP operating expenses to the most closely related GAAP measure for the three and six months ended June 30, 2022 and 2021, respectively:

	Three months ended June 30,					Six months ended June 30,			
(in thousands)		2022		2021	2022			2021	
GAAP operating expenses	\$	18,727	\$	56,422	\$	37,218	\$	64,560	
Depreciation expense		(57)		(19)		(109)		(26)	
Stock-based compensation		(2,079)		(45,538)		(6,380)		(45,921)	
Non-routine legal fees		(3,822)		(775)		(4,900)		(790)	
Severance		(111)				(726)			
Other (costs) credits		(210)		(1,804)		(1,478)		(2,686)	
Non-GAAP operating expenses	\$	12,448	\$	8,286	\$	23,625	\$	15,137	

The following table reconciles Non-GAAP Adjusted EBITDA to the related GAAP measure of loss from operations for the three and six months ended June 30, 2022 and 2021, respectively:

	Three months ended June 30,					Six months ended June 30,			
(in thousands)		2022	2021		2022			2021	
GAAP loss from operations	\$	(25,239)	\$	(72,472)	\$	(53,017)	\$	(80,491)	
Depreciation expense		144		33		265		42	
Stock-based compensation		3,138		52,701		7,748		53,150	
Non-routine legal fees		3,822		775		4,900		790	
Severance		111		295		726		295	
Other costs		210		1,969		1,580		2,851	
Other income (expense)		73		(46)		92		(46)	
Adjusted EBITDA	\$	(17,741)	\$	(16,745)	\$	(37,706)	\$	(23,409)	

The following table reconciles Non-GAAP Adjusted EBITDA, Adjusted net loss and Adjusted EPS to the related GAAP measure of net loss for the three months ended June 30, 2022 and 2021, respectively:

		Three months ended June 30,									
	2022					2021					
(in thousands, except shares and per share data)	3	ed EBITDA		ljusted Net Loss		ed EBITDA		sted Net Loss			
Net loss per GAAP	\$	(25,683)	\$	(25,683)	\$	(52,350)	\$	(52,350)			
Reconciling items -											
Provision for income taxes		90		—		115		—			
Interest expense, net		427		—		200					
Amortization of debt issue costs in interest expense				176		—		115			
Depreciation expense		144		—		33					
Stock-based compensation		3,138		3,138		52,701		52,701			
Gain from disposal of investment in unconsolidated subsidiary <sup>(d)</sup>				—		(20,619)		(20,619)			
Non-routine legal fees <sup>(a)</sup>		3,822		3,822		775		775			
Severance <sup>(b)</sup>		111		111		295		295			
Other costs <sup>(c)</sup>		210		210		1,969		1,969			
Loss from unconsolidated subsidiary <sup>(d)</sup>				—		136		136			
Income tax expense attributable to adjustments				—				8			
Adjusted Non-GAAP amounts	\$	(17,741)	\$	(18,226)	\$	(16,745)	\$	(16,970)			
Adjusted Non-GAAP net loss per share (Adjusted EPS):											
Basic		N/A	\$	(0.18)		N/A	\$	(0.20)			
Diluted		N/A	\$	(0.18)		N/A	\$	(0.20)			
Weighted-average common shares outstanding:											
Basic		N/A		100,321,943		N/A		86,156,309			
Diluted		N/A		100,321,943		N/A		86,156,309			

(a) Non-routine legal fees represent legal fees and other costs incurred for matters that were not ordinary or routine to the operations of the business.

(b) Severance costs were incurred related to agreements with certain executives due to restructuring changes.

(c) Other costs in 2022 include certain costs related to our acquisition of HX Tracker and shareholder follow-on registration costs pursuant to our IPO. Other costs in 2021 include consulting fees in connection with operations and finance and certain costs attributable to accelerated vesting of stock-based compensation awards resulting from our IPO.

(d) Our management excludes the gain from the sale in 2021 of our unconsolidated subsidiary when evaluating our operating performance, along with the income (loss) from operations of our unconsolidated subsidiary prior to the sale.

The following table reconciles Non-GAAP Adjusted EBITDA, Adjusted net loss and Adjusted EPS to the related GAAP measure of net loss for the six months ended June 30, 2022 and 2021, respectively:

	Six months ended June 30,									
		20	)22		2021					
(in thousands, except shares and per share data)	Adju	Adjusted EBITDA		Adjusted Net Loss		Adjusted EBITDA		Adjusted Net Loss		
Net loss per GAAP	\$	(53,476)	\$	(53,476)	\$	(59,792)	\$	(59,792)		
Reconciling items -										
Provision for income taxes		166				96		—		
Interest expense, net		722		—		214				
Amortization of debt issue costs in interest expense		—		349				115		
Depreciation expense		265		—		42		—		
Stock-based compensation		7,748		7,748		53,150		53,150		
Gain from disposal of investment in unconsolidated subsidiary <sup>(d)</sup>		(337)		(337)		(20,619)		(20,619)		
Gain on extinguishment of debt		_		_		(790)		(790)		
Non-routine legal fees <sup>(a)</sup>		4,900		4,900		790		790		
Severance <sup>(b)</sup>		726		726		295		295		
Other costs <sup>(c)</sup>		1,580		1,580		2,851		2,851		
Loss from unconsolidated subsidiary <sup>(d)</sup>				_		354		354		
Income tax benefit attributable to adjustments						—		(3)		
Adjusted Non-GAAP amounts	\$	(37,706)	\$	(38,510)	\$	(23,409)	\$	(23,649)		
Adjusted Non-GAAP net loss per share (Adjusted EPS):										
Basic		N/A	\$	(0.39)		N/A	\$	(0.31)		
Diluted		N/A	\$	(0.39)		N/A	\$	(0.31)		
Weighted-average common shares outstanding:										
Basic		N/A		99,752,707		N/A		76,581,517		
Diluted		N/A		99,752,707		N/A		76,581,517		

(a) Non-routine legal fees represent legal fees and other costs incurred for matters that were not ordinary or routine to the operations of the business.

(b) Severance costs were incurred related to agreements with certain executives due to restructuring changes.

(c) Other costs in 2022 include certain costs related to our acquisition of HX Tracker, as well as costs attributable to settlement of stock-based compensation awards resulting from our IPO and shareholder follow-on registration costs pursuant to our IPO. Other costs in 2021 include consulting fees in connection with operations and finance and costs attributable to accelerated vesting of stock-based compensation awards resulting from our IPO.

(d) Our management excludes the gain from current year collections of contingent contractual amounts arising from the sale in 2021 of our unconsolidated subsidiary, as well as the gain from the 2021 sale, when evaluating our operating performance, along with the income (loss) from operations of our unconsolidated subsidiary prior to the sale.